



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

April 07, 2008,

Beth O'Donnell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED

APR 09 2008

PUBLIC SERVICE
COMMISSION

Re: Case No.
Western Lewis- Rectorville Water & Gas
(Gas Cost Recovery Rate Between Quarters Filing)

2008-130

Dear Ms. O'Donnell,
Enclosed are four (4) copies of this Gas Cost Recovery Rate between Quarters Filing. The proposed rates are to be effective May 01, 2008. Western Lewis-Rectorville Water & Gas District request that the Public Service Commission deviate from the Tariff to allow a Gas Cost Recovery Rate Between Quarters filing due to the ever changing rates from our gas supplier.

Sincerely,

Pauline Bickley
Senior Office Clerk



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PUBLIC SERVICE
COMMISSION

RE: Case No.
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of May 2008. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days due to our gas rates from our gas supplier not being received until the 5th. Or 6th. Day of the month. To allow rates to be effective May 01, 2008.

Sincerely:

Pauline Bickley
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2008-

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis - Rectorville

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

April 7, 2008

Date Rates to be Effective:

MAY 1, 2008

Reporting Period is Calendar Quarter Ended:

JANUARY 31, 2008

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amou</u>
Expected Gas Cost (EGC)	\$/Mcf	11.9615
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	- 1.9701
+ Balance Adjustment (BA)	\$/Mcf	- .1214
= Gas Cost Recovery Rate (GCR)		9.8700

GCR to be effective for service rendered from _____ to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Total Expected Gas Cost (Schedule II)	\$	511,699
÷ Sales for the 12 months ended _____	Mcf	42,779
= Expected Gas Cost (EGC)	\$/Mcf	11.9615

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.0427
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- .0336
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	- .2649
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- 1.7093
= Actual Adjustment (AA)	\$/Mcf	- 1.9701

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	+.0255
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0211
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	- .1258
= Balance Adjustment (BA)		- .1214

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) X (5) Cost
Atmos Energy	45,606	1032.3	44,204	11.22	511,699

Totals	<u>45,606</u>		<u>44,204</u>		<u>511,699</u>
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Line loss for 12 months ended 44,204 Mcf and sales of 42,779 is .03 % based on purchases of Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	511,699
÷ Mcf Purchases (4)	Mcf	44,204
= Average Expected Cost Per Mcf Purchased	\$/Mcf	11.5759
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	44,204
= Total Expected Gas Cost (to Schedule IA)	\$	511,699

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

